



TBC CAPITAL

WIND ENERGY IN THE CAUCASUS

May 2026

Andro Tvaliashvili
Vice President, Research

Irakli Urgebashvili
Associate, Research

Irina Kvakhadze
Senior Vice President, Research

Key findings

- The share of installed wind power capacity in total global renewable installed capacity increased from 2% in 2000 to 25% in 2025.
- Compared to other renewable alternatives, including hydropower and solar energy, the levelized cost of electricity (LCOE) generated by wind power plants is currently the lowest, amounting to 3.4 US cents per kilowatt-hour, while the average weighted efficiency stands at around 34%.
- Capital expenditure per megawatt of installed wind power capacity has been consistently declining year by year and reached USD 1.0 million by 2024.
- According to the latest data, Chinese wind turbine manufacturers have strengthened their market positions, and by 2025, 8 out of the world's 10 largest companies in the sector are Chinese.
- Within the Caucasus region, wind power capacity remains at an early stage of development compared to other renewable energy sources; however, significant projects are being implemented in Georgia and Azerbaijan in 2026.
- In 2025, Georgia met 4.4 TWh of its electricity demand through thermal generation and electricity imports, while the development of wind energy projects will help reduce the country's winter electricity deficit.



**The latest global
trends in wind energy**



**Georgia's electricity
balance snapshot**



**Wind energy in
the Caucasus**

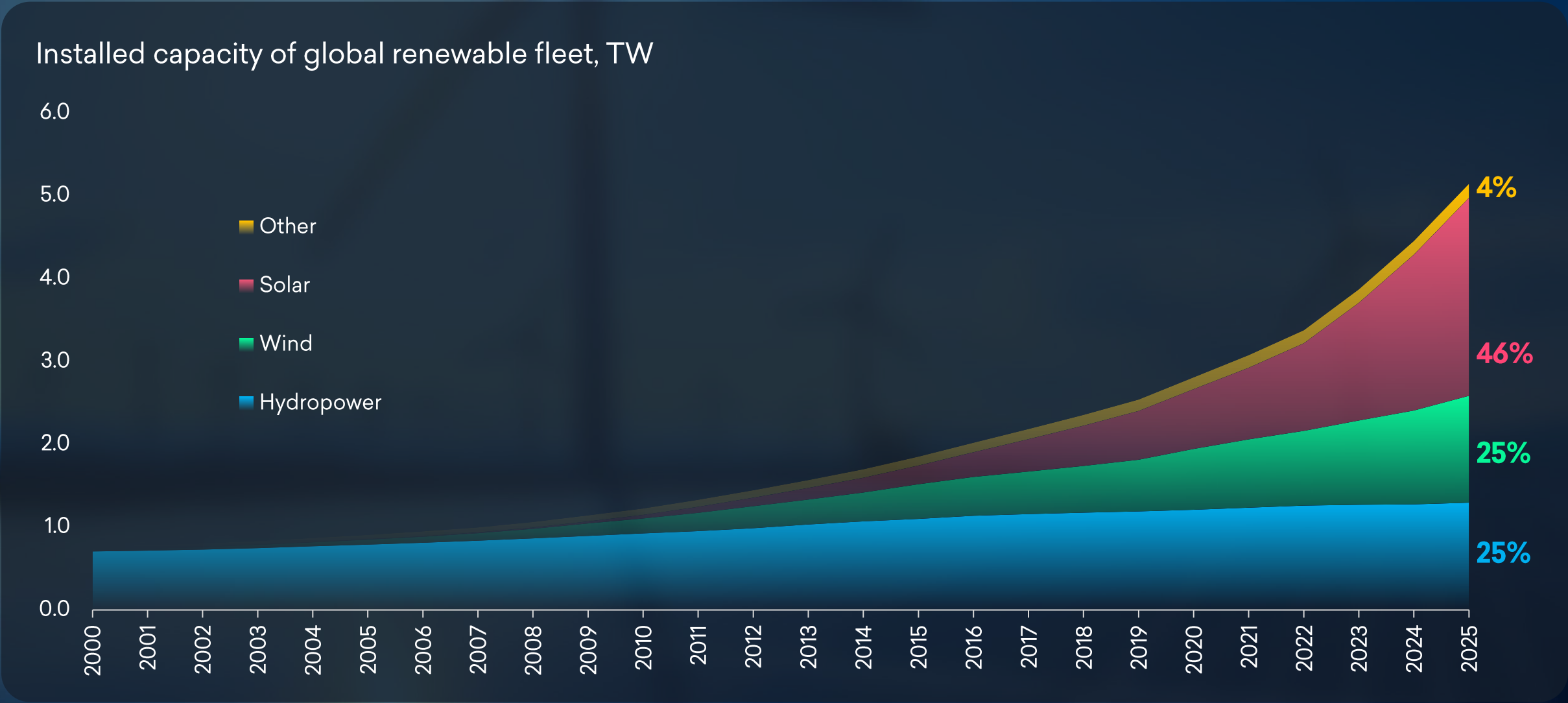


**Investing in
Georgia's wind
energy**



The latest global trends in wind energy

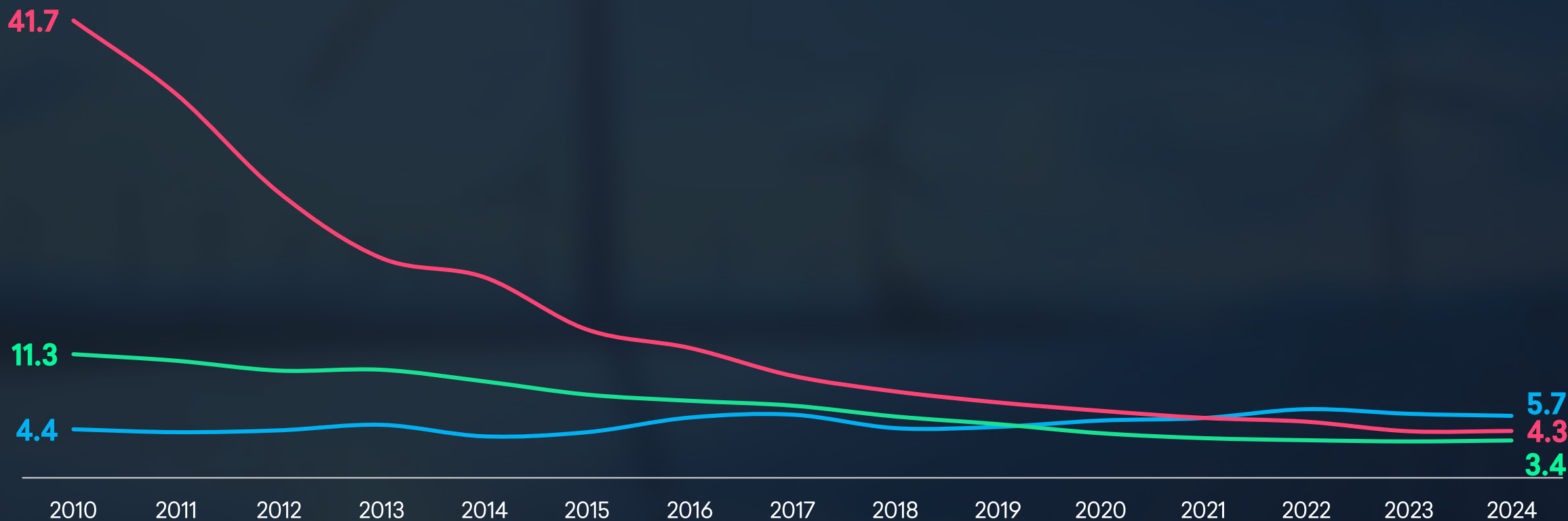
The share of wind power in the global renewable capacity went from 2% in 2000 to 25% at the end of 2025 and is expected to outpace hydro capacity in the short term period



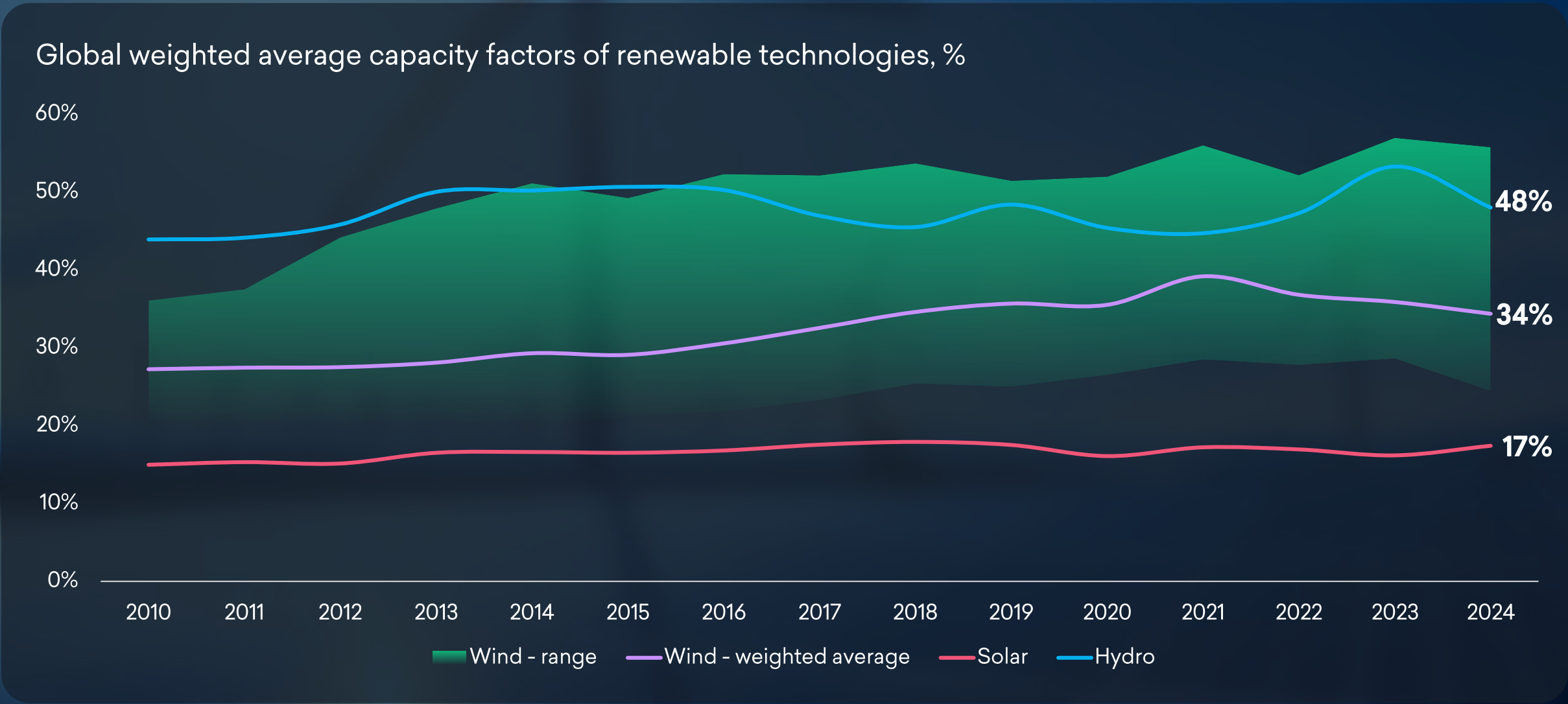
After accounting for different costs and lifetime generation, wind delivers the lowest LCOE among generation technologies

Global weighted average of LCOE, USDc/kWh

— Hydropower — Solar PV — Onshore wind



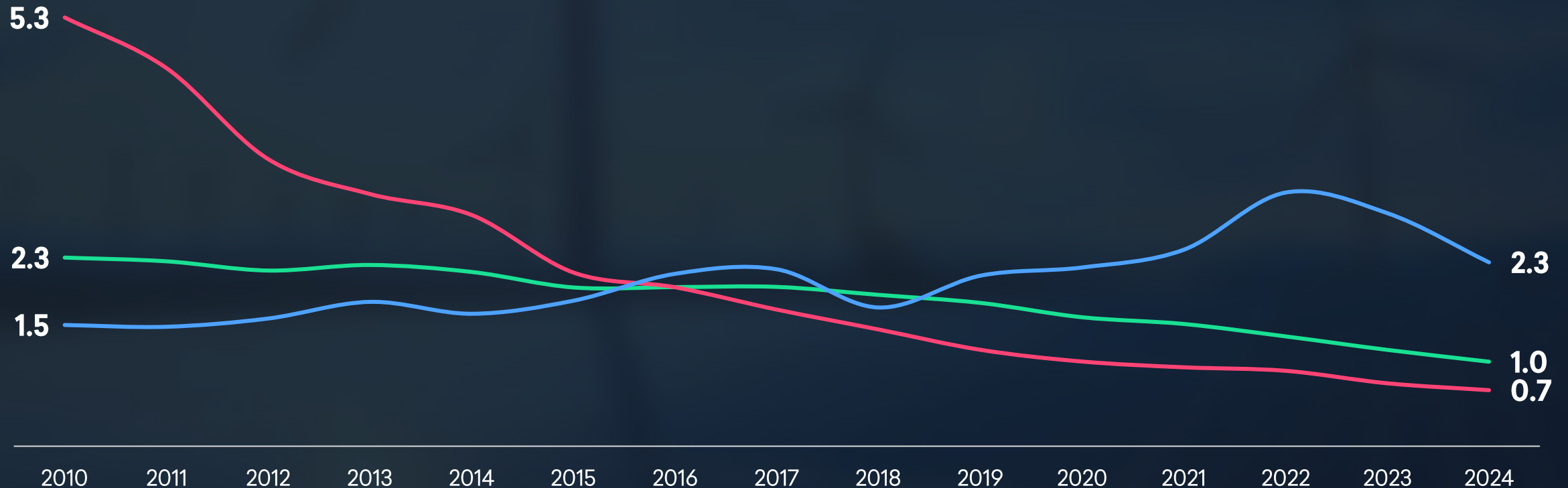
While the weighted average capacity factor for wind has increased, the widening range suggests growing importance of site-specific conditions and turbine manufacturer differences



Among the technologies observed, wind CAPEX per MW has exhibited the most consistent decline over time, without any sudden shifts, approaching USD 1.0 mln by 2024

Global weighted average cost of installed capacity, mln USD/MW

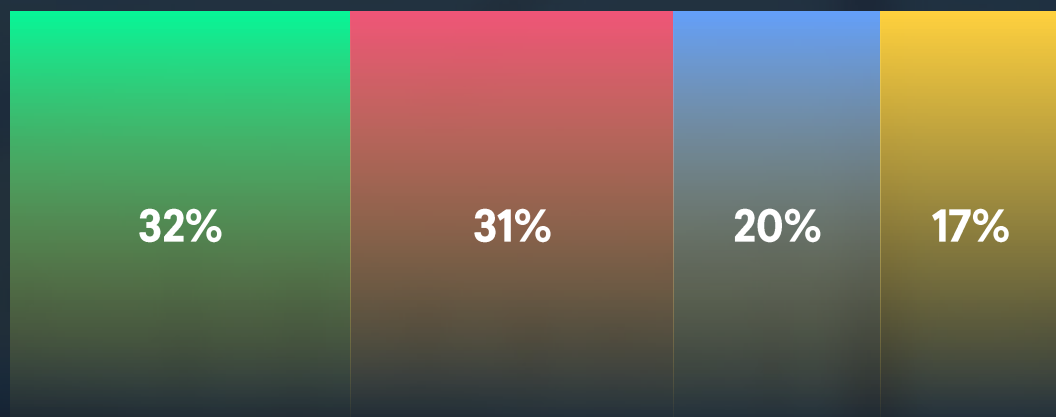
Onshore wind Solar PV Hydropower



While cost per MW has declined over time, increasing turbine capacity has raised project scale, making market entry a sizeable investment

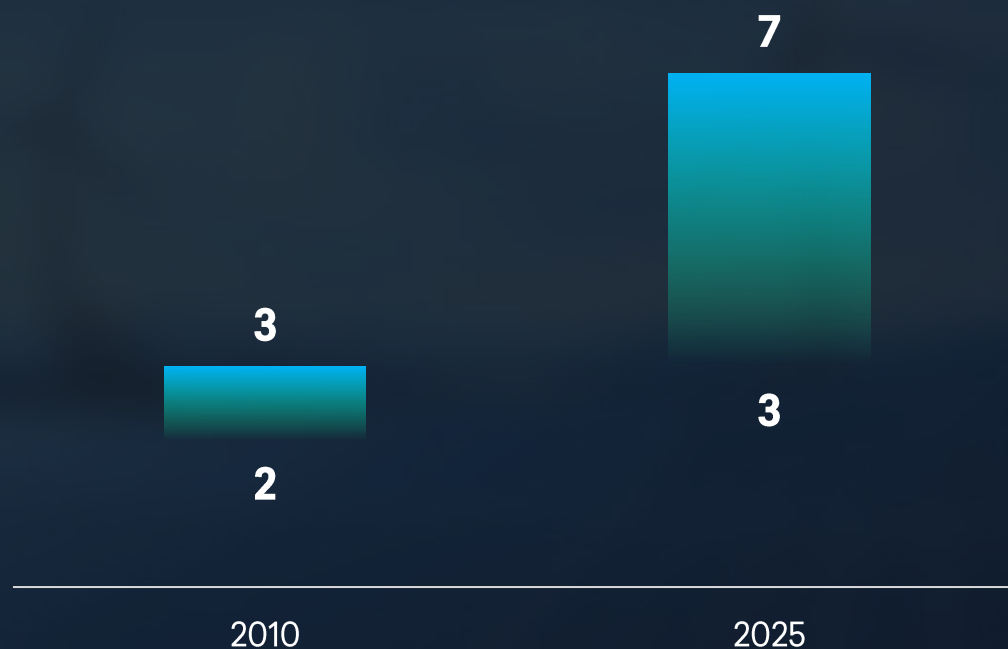
Breakdown of cost by major components, %

USD 1.0 mln/MW

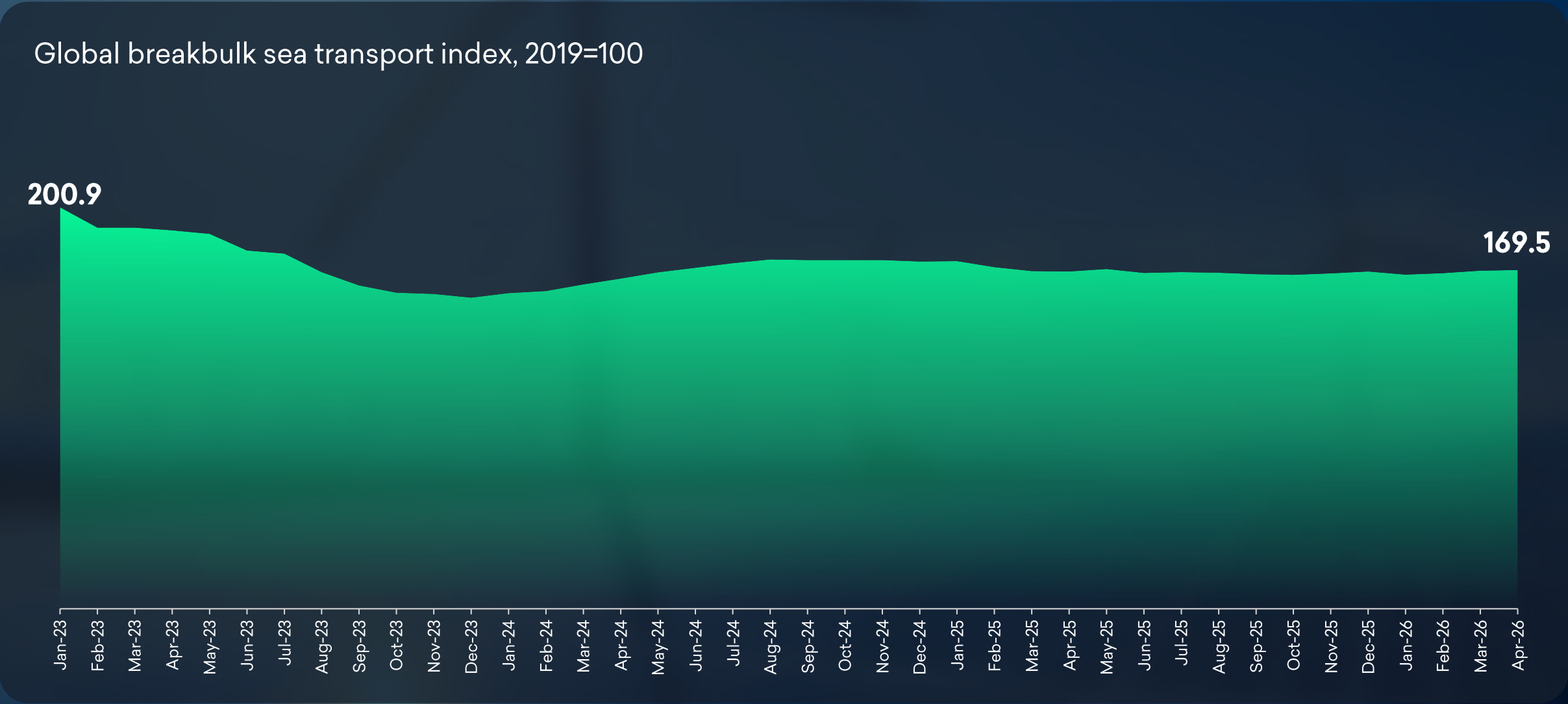


- Tower and structure
- Blades, hub and pitch
- Generator and converter
- Gearbox, bearings and shaft

Range of single wind turbine installed capacity, MW

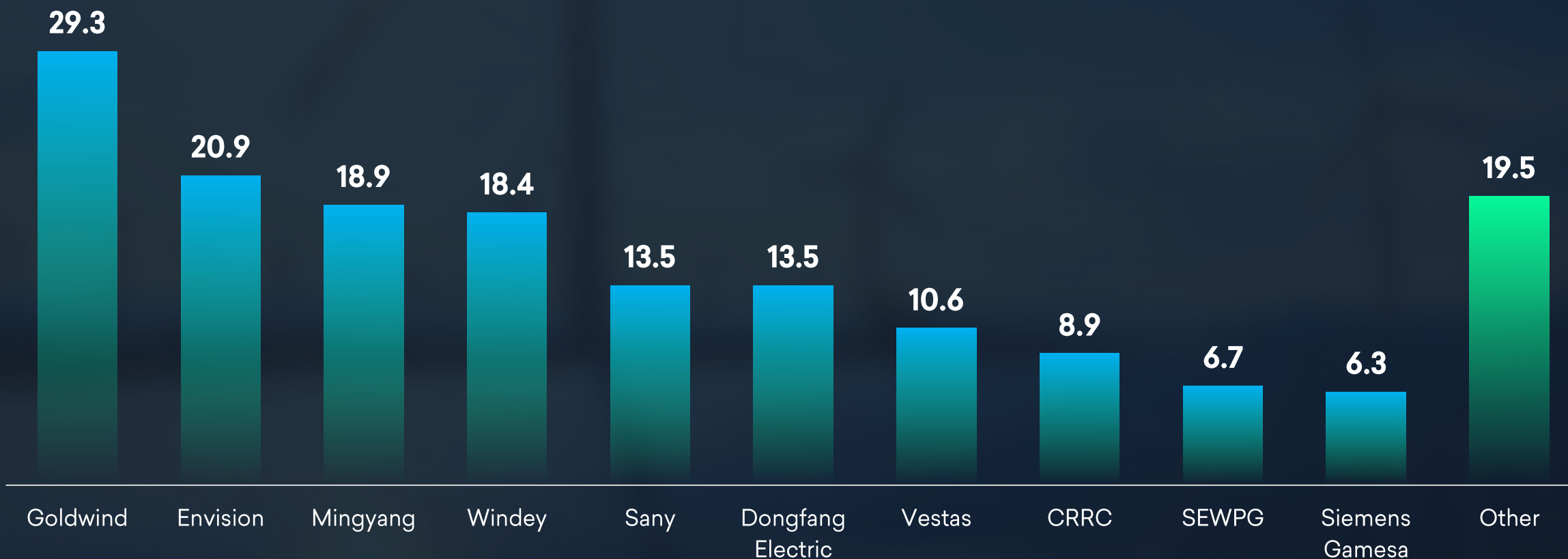


Regardless the tense global geopolitical environment, the breakbulk sea transport has remained more or less stable in the past three years



Chinese turbine manufacturers strengthened their position as the world's leading suppliers, accounting for eight of the top ten players in 2025

New additions in wind installed capacity by turbine producers, GW, 2025

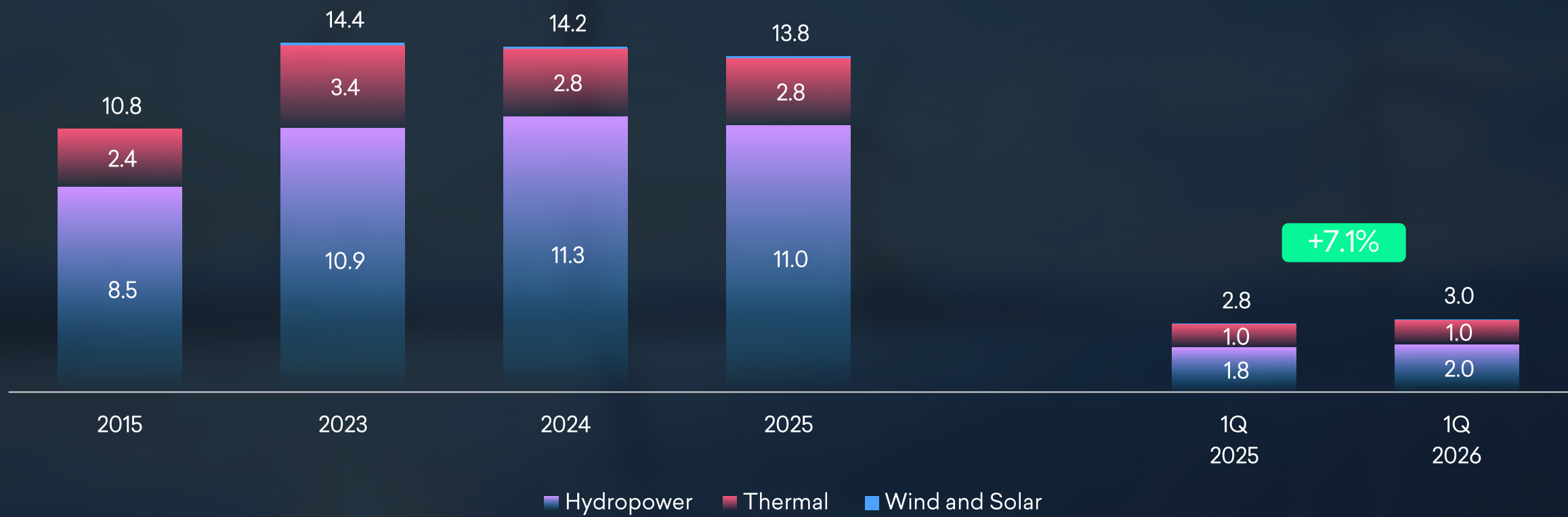




Georgia's electricity balance snapshot

On average, electricity generation in Georgia has increased by 2.5% annually in the last 10 years

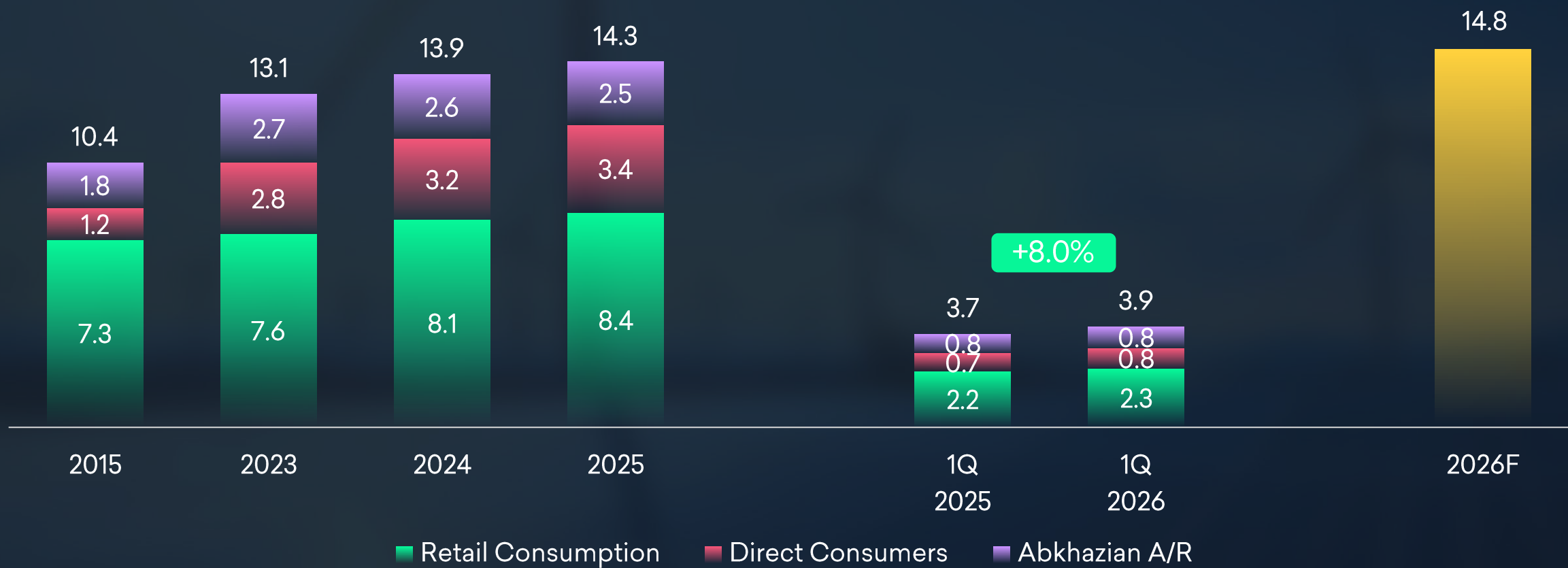
Electricity generation in Georgia, TWh



Source: ESCO, GNERC, TBC Capital

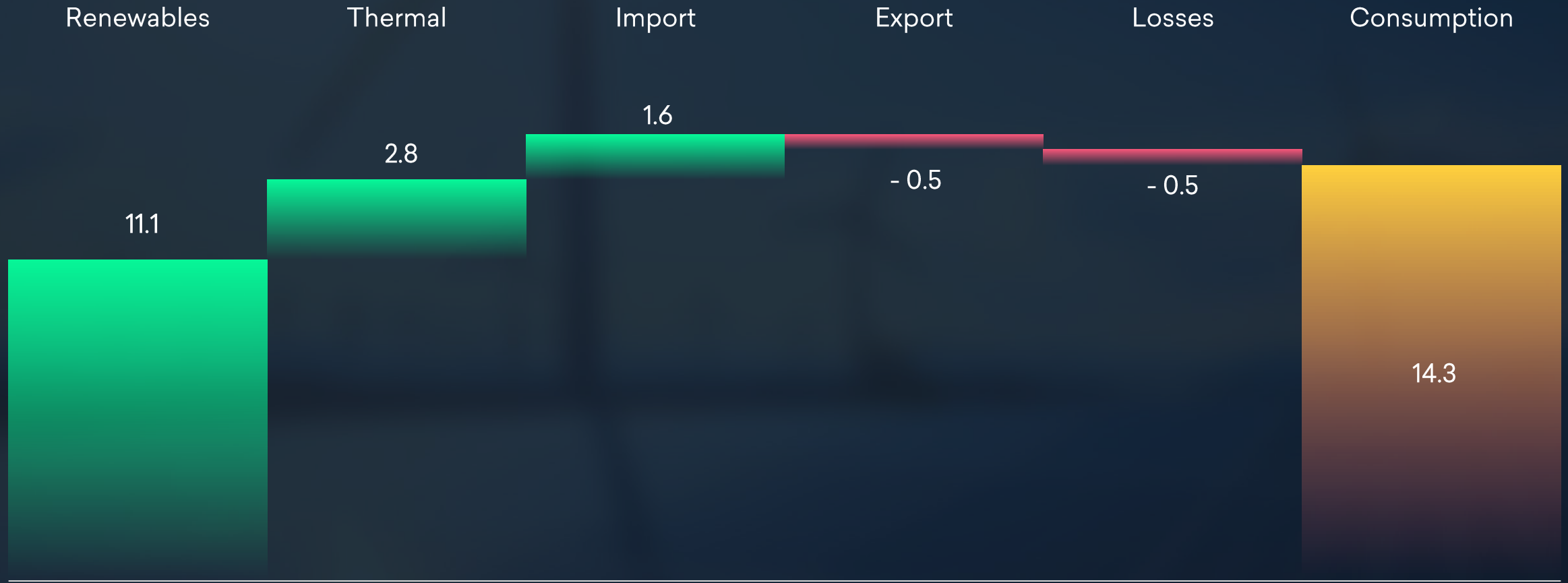
During the same period, electricity consumption increased by an average of 3.3% annually and the growing trend to persist in the coming years

Electricity consumption by main groups, TWh



4.4 TWh of electricity were used to meet local demand through thermal generation and direct electricity imports in 2025

Electricity balance of Georgia, 2025, TWh

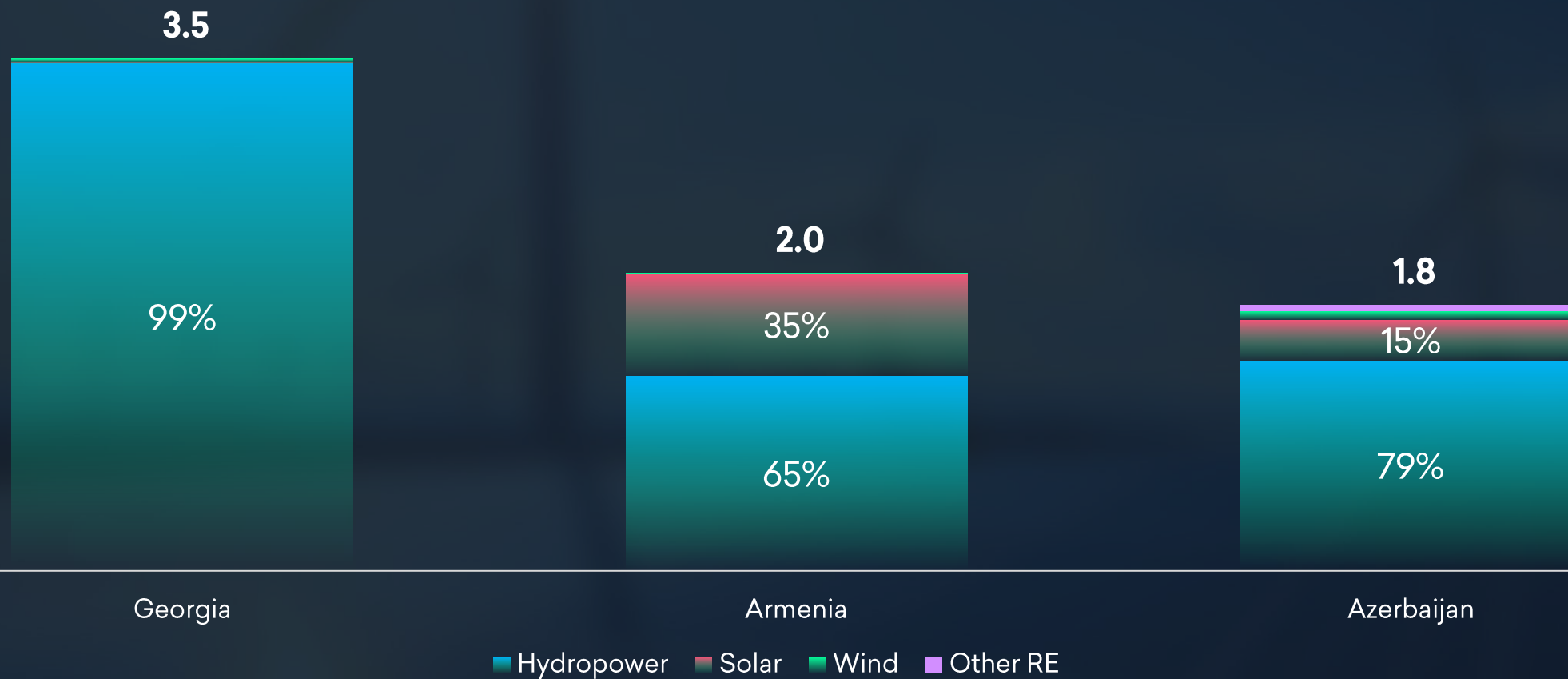




Wind energy in the Caucasus

As of 2025, renewable energy in the Caucasus region relies primarily on hydropower and solar, while wind power remains underdeveloped in all three countries

Installed capacity of renewable energy in Caucasus in 2025, GW



Countries in the Caucasus are actively planning and expanding wind capacity



Georgia

In 2026:

18.75 MW already put into operation
207 MW planned by 2026

By 2031:

1,300 MW of wind capacity

34 Projects

29 – Early stage development
5 – construction stage



Azerbaijan

In 2026:

240 MW commissioned

Vast offshore potential:

- 35 GW – fixed
- 122 GW – floating



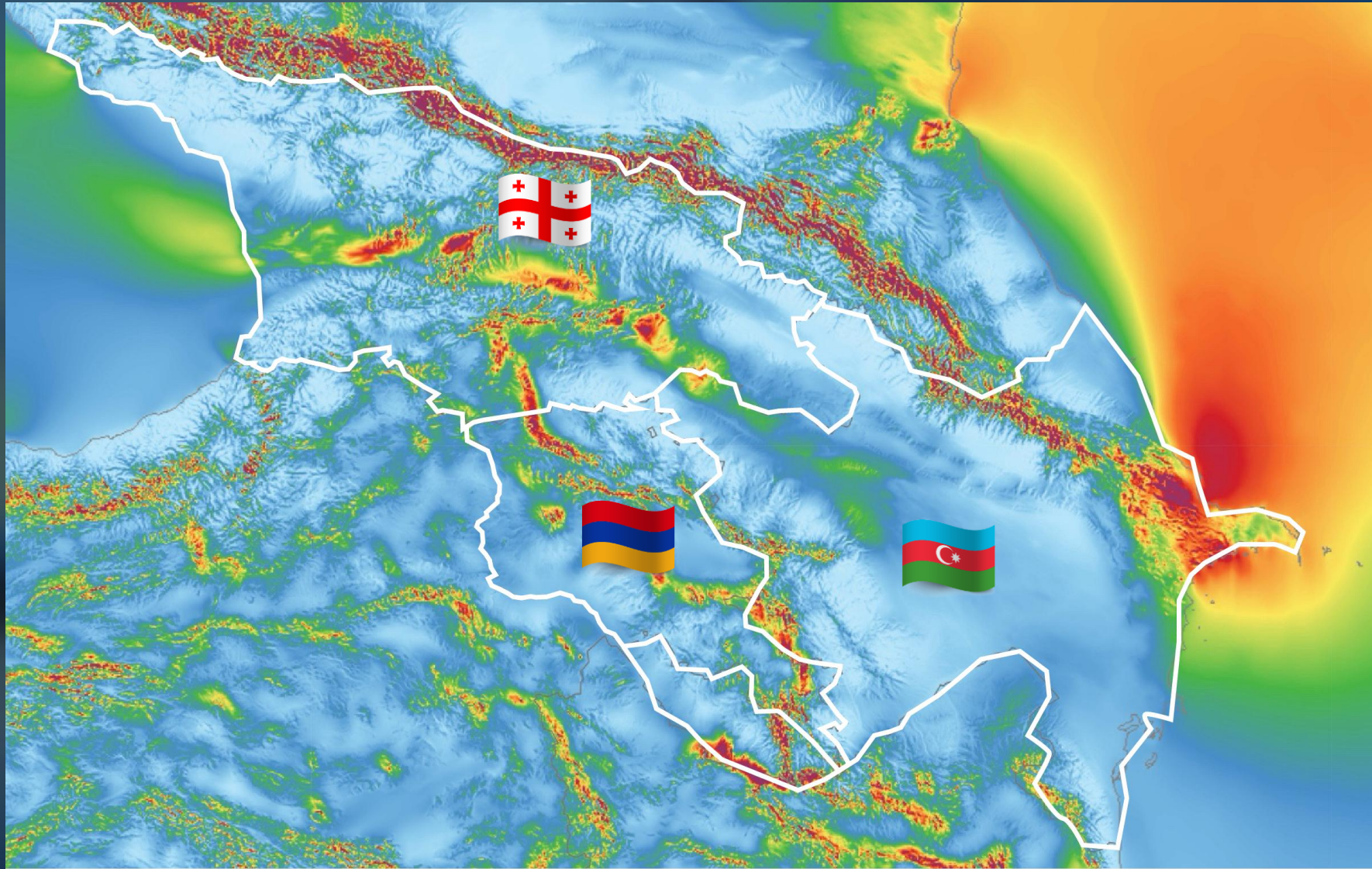
Armenia

By 2040:

500 MW of wind capacity

**Viability Assessment for
Wind Power** by ADB
underway

The Caucasus benefits from strong onshore wind corridors, further enhanced by significant offshore wind potential in the Caspian Sea



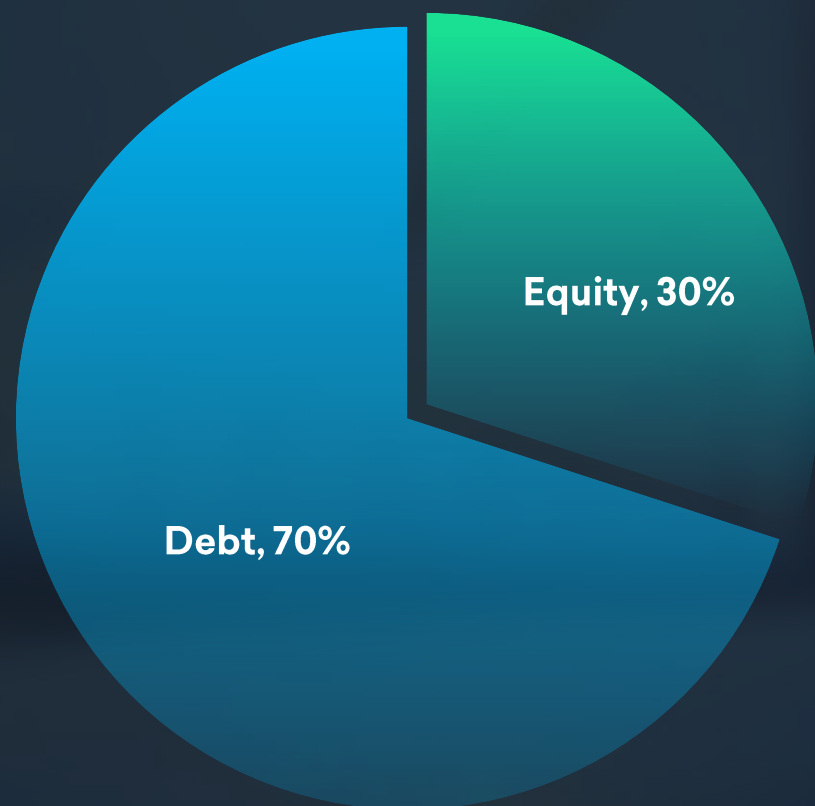
Mean wind
power density
at 100m height,
W/m²



Investing in Georgia's wind energy

Wind plant profitability: Key assumptions

Capital structure (%)



Loan term:

Up to **15** years



Plant factor:

39.0 %



Average annual tariff:

5.7 USD_c



Installed capacity:

50 MW

Potential wind plant profitability

Payback period for equity investor

**5.5
years**

Project IRR

19.5%

EBITDA margin

83%

EBITDA/MW

**USD
163,000**

LEGAL NOTICE

This publication (the “Publication”) has been prepared and distributed by TBC Capital LLC (“TBC Capital”) member of TBC Bank Group PLC (“Group”) for informational purposes only and independently of the respective companies mentioned herein. TBC Capital is operating and performing its professional services on the territory of Georgia and is duly authorized to prepare and distribute this Publication on the territory of Georgia. Nothing in this Publication shall constitute an offer or invitation to treat to solicit buying or selling or subscribing any assets and/or securities and nothing herein shall form the basis of any contract or commitment whatsoever or shall be considered as a recommendation to take any such actions. Since distribution of this Publication may be restricted by law in certain jurisdictions, persons into whose possession this Publication comes are required by TBC Capital to inform themselves about and to observe any and all restrictions applicable to them. As this Publication is not directed to or intended for distribution, directly or indirectly, to or use by any person or entity in any jurisdiction where such distribution, publication, availability or use would be contrary to the applicable law or which would require any registration or licensing within such jurisdiction, neither TBC Capital nor any member of the Group nor any of their respective director(s), partner(s), employee(s), affiliates, adviser(s) or agent(s) (“Representatives”) accept any direct or indirect liability to any person in relation to the publication, distribution or possession of this Publication in or from any jurisdiction. This Publication is not intended to provide any investment, business, tax and/or legal advice, and credit or any other evaluation. Recipients of this Publication are strongly required to make their own independent investigation and detailed appraisal of the matters discussed herein. Any investment decision should be made at the investor's sole discretion and consideration. Any and all information contained in this Publication is subject to change without notice, and neither TBC Capital nor any member of the Group nor any of their Representatives are under any obligation to update or keep information contained in this Publication. Distribution of this Publication, at any time, does not imply that information herein is correct, accurate and/or complete as of any time after its preparation date or that there has been no change in business, financial condition, prospects, credit worthiness, status or affairs of the respective companies or anyone else since that date. Accordingly, this Publication should not be considered as a complete description of the markets, industries and/or companies referred to herein and no reliance should be placed on it. TBC Capital does not undertake to update this Publication or to correct any inaccuracies therein which may become apparent. The Publication may include forward-looking statements, but not limited to, statements as to future operating results. Any “forward-looking statements”, which include all statements other than statements of historical facts, involve known and unknown risks, uncertainties and other important factors beyond TBC Capital's control that could cause the actual results, performance or achievements to be materially different from future results, performance or achievements expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding present and future business strategies and the environment operating in the future. By their nature, forward-looking statements involve risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. No assurances can be given that the forward-looking statements in this document will be realized. TBC Capital does not intend to update such forward-looking statements. Opinions, forecasts, estimates and/or statements relating to expectations regarding future events or the possible future performance of investments represent TBC Capital's own assessment and interpretation of information available to it currently from third party sources. Information obtained from the third party sources believed to be reliable, but that there is no guarantee of the accuracy and/or completeness of such information. TBC Capital does and seeks to do and any member of the Group may or seek to do business with companies covered in this Publication. Thus, investors should be aware that TBC Capital may have a potential conflict of interest that could affect the objectivity of the information contained in this Publication. This Publication may not be reproduced, redistributed or published, in whole or in part, in any form for any purpose, without the written permission of TBC Capital, and neither TBC Capital nor any member of the Group nor any of their Representatives accept any liability whatsoever for the actions of third parties in this respect. TBC Capital makes no expressed or implied representation or warranty of usefulness in predicting the future performance or in estimating the current or future value of any security or asset, and expressly disclaims all warranties of merchantability or fitness for a particular purpose or use with respect to any data included in this Publication. Without limiting any of the foregoing and to the extent permitted by law, TBC Capital or any member of the Group or any of their Representatives expressly disclaim all liability whatsoever (in negligence or otherwise) for any loss or damages however arising, directly or indirectly, from any use of this Publication or its contents (including without limitation to the accuracy and/or completeness of information therein) or otherwise arising in connection with this Publication or for any act or failure to act by any party on the basis of this Publication.

7 Marjanishvili Str., Tbilisi 0102, Georgia
Tel: +995 32 2 272727 | +995 32 2 272733

Email: Research@tbccapital.ge
Email: Macro@tbcbank.com.ge

www.tbccapital.ge
www.investing.tbccapital.ge



TBC CAPITAL